

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED GAS SUB REPORT: abd _____** Location abandoned - well never drilled - 1-21-83*DATE FILED 7-12-82LAND: FEE & PATENTED ☒ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 7-15-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR. _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 1-21-83FIELD: 3/86 WILDCAT

UNIT: _____

COUNTY: CARBONWELL NO. BROOKS CANYON #2-35API NO. 43-007-30083LOCATION 1182' FT. FROM (N) XX LINE. _____1676'FT. FROM (E) X LINE. _____NW NE1/4 - 1/4 SEC35

TWP. _____

RGE. _____

SEC. _____

OPERATOR _____

TWP. _____

RGE. _____

SEC. _____

OPERATOR _____

12S6E35HUSKY OIL COMPANY

Husky

Husky Oil Company

6060 South Willow Drive
Englewood, Colorado 80111
(303) 850-1100

July 1, 1982

Mr. Cleon Feight, Director
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Application for
Exception Location
Pursuant to Rule C-3 (c)
Brooks Canyon #2-35
Brooks Canyon Prospect
Carbon County, Utah

Dear Mr. Feight:

In accordance with Rule C-3(c) of the Rules and Regulations of the Division of Oil, Gas and Mining, Husky Oil Company hereby applies for an Exception Location for the Brooks Canyon #2-35 well located in Township 12 South, Range 6 East, Section 35, NW $\frac{1}{4}$ NE $\frac{1}{4}$, (1,182' FNL & 1,676' FEL).

This Exception is necessary due to topographical conditions.

Husky Oil Company is the only owner of oil and gas leases within a radius of 660 feet of the proposed drillsite. Plats of the drillsite and surrounding area are enclosed, as well as a topographic map of the area.

Please direct your reply to my attention at the letterhead address.
Thank you very much.

Sincerely,

Karen G. Ball

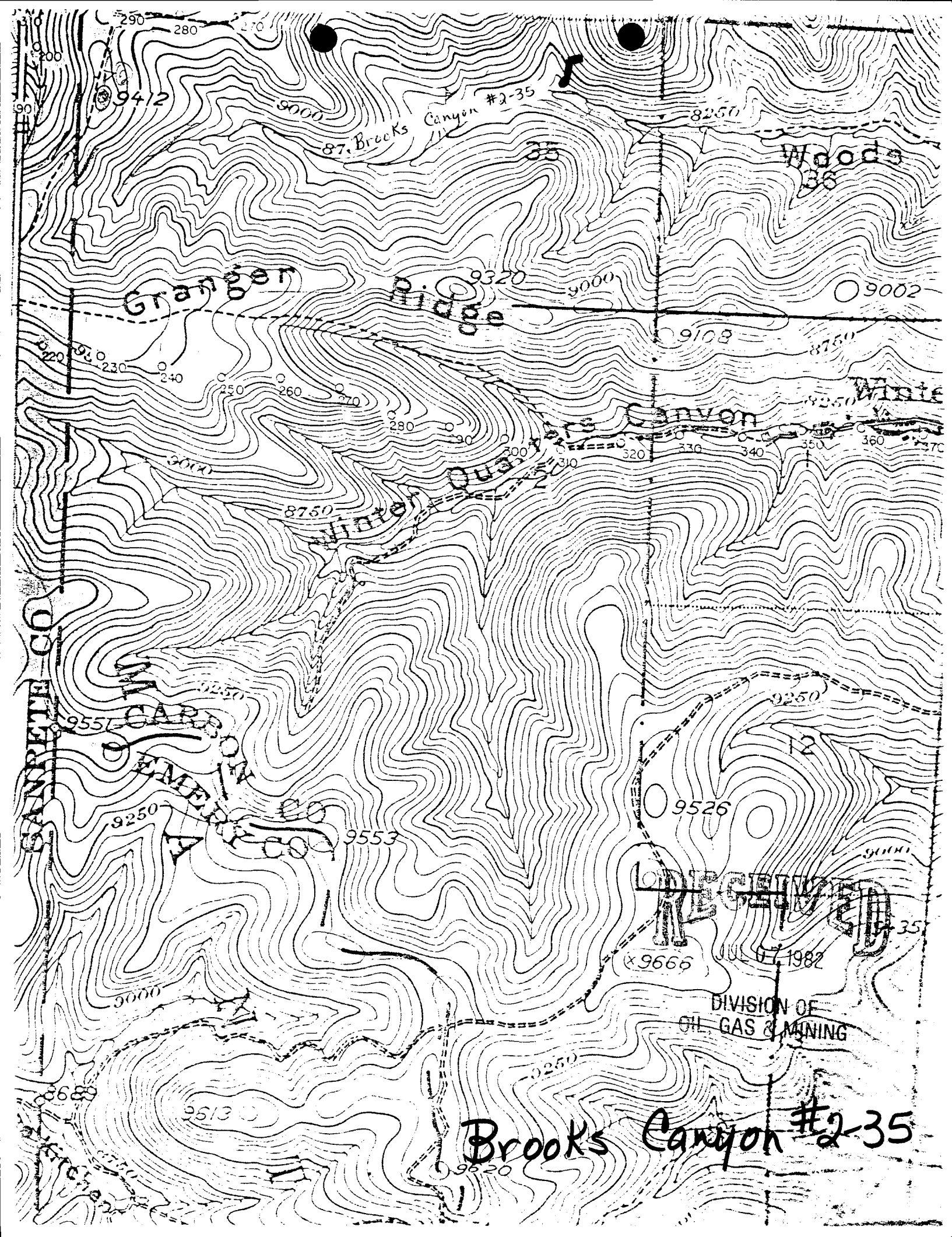
Karen G. Ball
Landman

KGB/lak

Enclosures

RECEIVED
JUL 07 1982

DIVISION OF
OIL, GAS & MINING



Granger

Ridge

Woods

Canyon

Quarters

CAMPBELL CO

EMERY CO

12

RECEIVED

JUL 07 1982

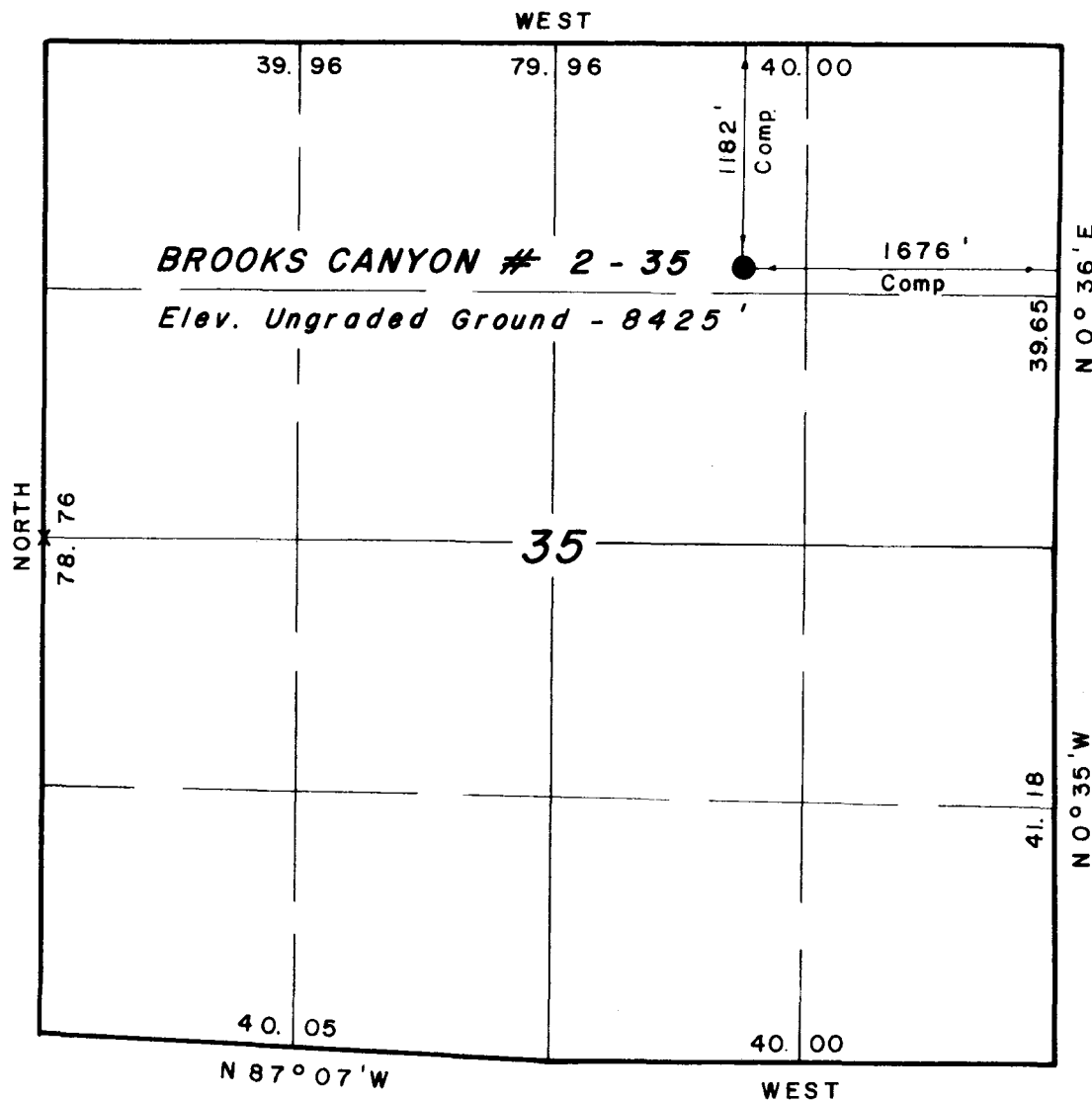
DIVISION OF
OIL GAS & MINING

Brooks Canyon #2-35

T 12 S , R 6 E , S . L . B . & M .

PROJECT
HUSKY OIL COMPANY

Well location , *BROOKS CANYON*
2 - 35 , located as shown in the
NW 1/4 NE 1/4 Section 35 , T 12 S ,
R 6 E , S . L . B . & M . Carbon County ,
Utah .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6 / 22 / 82
PARTY	RT MD LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	HUSKY

X = Section Corners Located

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Allred Farm

Kaiser Lease

Well No.

235 Brooks Canyon

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 35, T12S, R6E

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

HUSKY OIL COMPANY

3. Address of Operator

6060 S. Willow Drive, Englewood, Colorado 80101

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface 1182' FNL & 1676' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 3 $\frac{1}{2}$ miles west of Scofield (Woods Canyon)

12. County or Parrish 13. State

Carbon

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

964'

16. No. of acres in lease

3600 +

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

7600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

8425'

22. Approx. date work will start*

August 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48# H-40 ST&C	300'	Apprx 500 sx (circ to surface)
12-1/4"	9-5/8"	36# H-40 ST&C	3500'	Apprx 700 sx
8-3/4"	4-1/2"	10.5# K-55 LT&C	7600'	Apprx 800 sx

We propose to drill the captioned well to test the Ferron and Dakota formations. We propose to test all shows of gas and/or oil deemed worthy of test and to set casing, as above, or to plug in accordance with instructions received from the State of Utah, Division of Oil, Gas & Mining. Expected tops are:

Emery	1900'	Ferron	6250'
Bluegate	3500'	Dakota	7200'

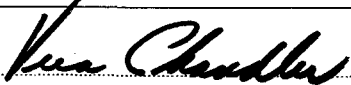
Exclusion of all alien water will be evaluated with a casing and water shut-off test (requested and reported in accordance with Rule 9-C). Completion and stimulation plans will be based on logs and test data.

Application for Exception Location was made on July 1, 1982.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Vera Chandler (303) 850-1462

Technical Assistant

Date July 7, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE:

BY:

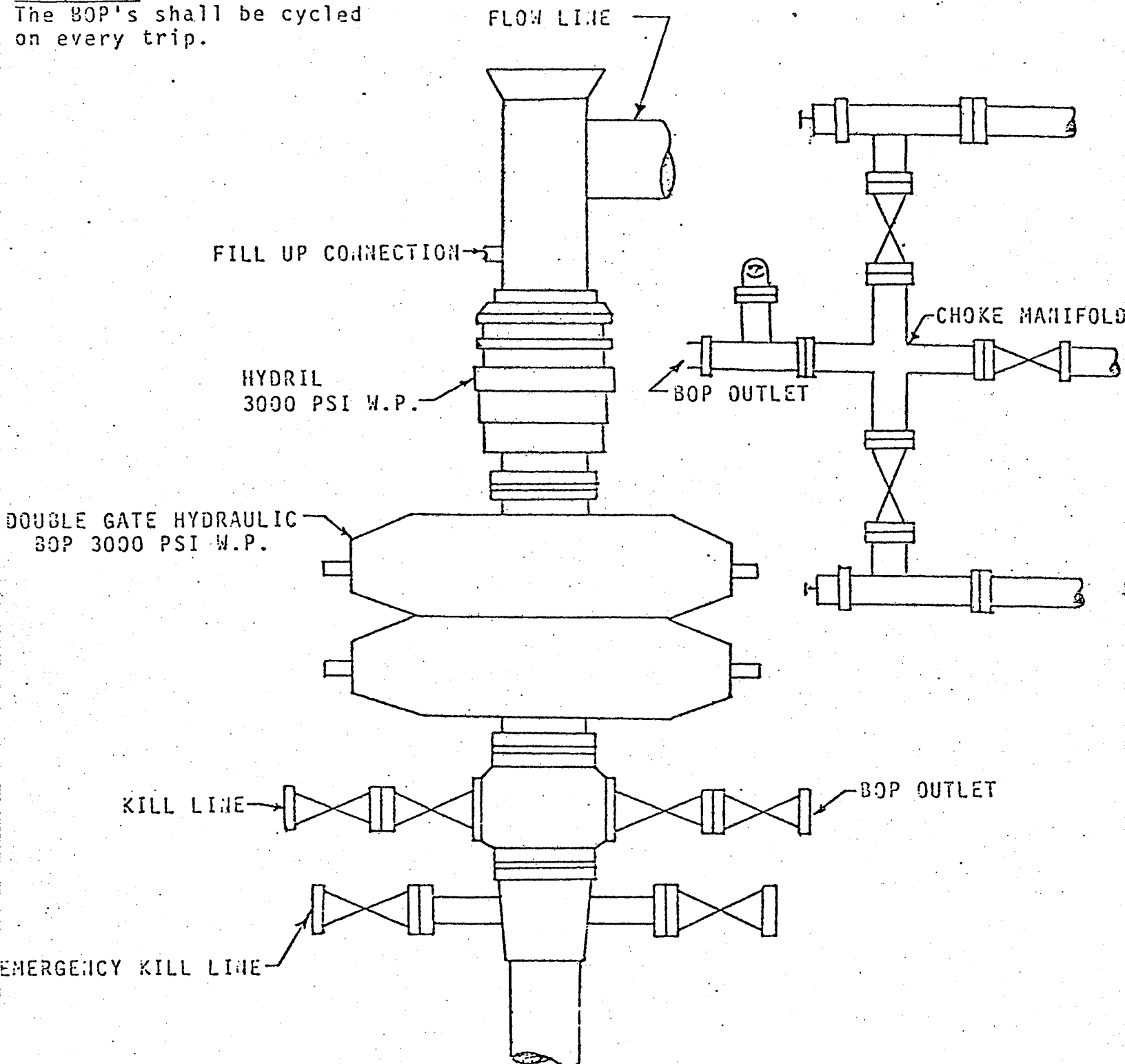
*See Instructions On Reverse Side

X = Section Corners Located

After nipping up on surface pipe, but before drilling out the cement plug, the BOP's shall be tested to the rated working pressure.

FREQUENCY

The BOP's shall be cycled on every trip.



** FILE NOTATIONS **

DATE: July 13, 1982
OPERATOR: Husky Oil Company
WELL NO: Brooks Canyon 2-35
Location: ^{NW NE} Sec. 35 T. 12S R. 6E County: Carbon

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-007-30083

CHECKED BY:

Petroleum Engineer: OK, C-3(c) Exception location due to topography

Director: _____

Administrative Aide: As Per Rule C-3(c) topo enclosed

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

July 15, 1982

Husky Oil Company
6000 S. Willow Drive
Englewood, Colorado 80111

RE: Well No. Brooks Canyon #2-35
Sec. 35, T12S, R6E
Carbon County

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

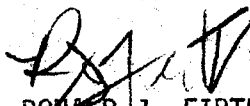
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30083.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
HUSKY OIL COMPANY

3. ADDRESS OF OPERATOR
6060 S. Willow Drive, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1759' FNL & 1172' FWL, SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Drilling Plans Cancelled		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject location for wildcat was surveyed and staked.

Husky Oil Company has cancelled plans to drill the #6-35 Brooks Federal due to environmental problems with the access road.

5. LEASE

U-21514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6-35 Brooks Federal

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T12S, R6E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

14. API NO.

43-007-30083

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8539' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Vera Chandler

Vera Chandler 303/850-1462

Assoc. Environmental Analyst

January 21, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR HUSKY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1676' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Allred Farm/Kaiser Lease
14. PERMIT NO. 43-007-30083		9. WELL NO. 2-35 Brooks Canyon
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8425' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35, T12S, R6E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Husky Oil Company has cancelled plans to drill the #2-35 Brooks Canyon due to environmental problems with the access road.

LA

RECEIVED
JAN 28 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Vera Chandler

Vera Chandler 303/850-1462
TITLE Assoc. Environmental Analyst DATE January 21, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: